

Louisville Gas and Electric Company

P.S.C. Gas No. 10, Original Sheet No. 15

Standard Rate

IGS
Firm Industrial Gas Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Applicable to firm natural gas sales service to customers engaged in industrial activities that involve manufacturing or other activities that process, create or change raw or unfinished materials into another form or product when supplied at a single point of delivery and where distribution mains are adjacent to the premises to be served.

Combination industrial and commercial accounts shall be considered industrial if usage for industrial purposes is half or more than half of the total service over the course of a year.

The term "industrial" customers shall include customers involved in activities using gas primarily in a process or processes which either involve the extraction of raw materials from the earth, or a change of raw or unfinished materials into another form or product through the application of heat or heat treating, steam agitation, evaporation, baking, extraction, drying, distilling, asphalt production, vehicular fueling of internal combustion engines, and for other similar uses. Customers using natural gas for vehicular fueling of internal combustion engines must also elect service under Rider NGV. Applications related to the use of gas in standby or other electric generation in industrial applications shall not be served under this rate schedule unless (1) such facilities were installed and operating under this Standard Rate IGS before ninety (90) days after August 1, 2010, or (2) such facilities have a total connected load of less than 2,000 cubic feet per hour and are not for the generation of electricity for further distribution, for sale in the open market, or for any purpose other than to provide Customer with standby electric supplies during emergency situations.

All existing and future installations of equipment for the purpose of providing gas for use in standby electric generation shall be reported by the Customer (or the Customer's Representative) to the Company in conjunction with the "Notice to Company of Changes in Customer's Load" set out in the Customer Responsibilities section of the Terms and Conditions of the Company's Tariff. Additionally, Service for gas for use in standby electric generation shall be subject to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other Customers.

Service to Customer at multiple delivery points for the purpose of avoiding the threshold of 2,000 cubic feet per hour under Rate DGGs shall not be permitted.

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CANCELLED
JUL 01 2017
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: July 10, 2015

DATE EFFECTIVE: July 1, 2015

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2014-00372 dated June 30, 2015

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH <i>Brent Kirtley</i> |
| EFFECTIVE 7/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

Louisville Gas and Electric Company

**P.S.C. Gas No. 10, Eighth Revision of Original Sheet No. 15.1
Canceling P.S.C. Gas No. 10, Seventh Revision of Original Sheet No. 15.1**

Standard Rate

**IGS
Firm Industrial Gas Service**

RATE

Basic Service Charge:

If all of the customer's meters have a capacity < 5000 cf/hr: \$ 40.00 per delivery point per month

If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$180.00 per delivery point per month

Plus a Charge Per 100 Cubic Feet:

Distribution Cost Component \$ 0.22779

Gas Supply Cost Component \$ 0.44310

Total Charge Per 100 Cubic Feet \$ 0.67089

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The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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| Gas Line Tracker | Sheet No. 84 |
| Demand Side Management Cost Recovery Mechanism | Sheet No. 86 |
| Franchise Fee and Local Tax | Sheet No. 90 |
| School Tax | Sheet No. 91 |

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KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM CHARGE

The Basic Service Charge shall be the minimum charge.

DATE OF ISSUE: April 28, 2017

DATE EFFECTIVE: May 1, 2017

ISSUED BY: /s/ Robert M. Conroy, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the Public Service Commission in Case No. 2017-00131 dated April 24, 2017

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| Talina R. Mathews EXECUTIVE DIRECTOR <i>Talina R. Mathews</i> |
| EFFECTIVE 5/1/2017 PURSUANT TO 807 KAR 5.011 SECTION 9 (1) |

Louisville Gas and Electric Company

P.S.C. Gas No. 10, Original Sheet No. 15.2

Standard Rate

IGS
Firm Industrial Gas Service

DUE DATE OF BILL

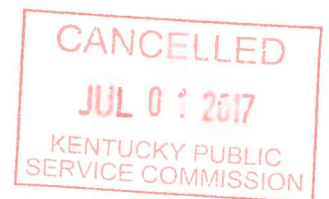
Customer's payment will be due within sixteen (16) business days (no less than twenty-two (22) calendar days) from the date of the bill.

LATE PAYMENT CHARGE

If full payment is not received by the due date of the bill, a 3% late payment charge will be assessed on the current month's charges.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.



DATE OF ISSUE: July 10, 2015

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Edwin R. Staton, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00222 dated December 20, 2012

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| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH <i>Brent Kirtley</i> |
| EFFECTIVE 7/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |